



**OFFICE OF THE TRANSPORT COMMISSIONER-CUM-CHAIRMAN
STATE TRANSPORT AUTHORITY, ODISHA, CUTTACK**

Notice No: 5287

Date. 08 / 04 / 2024

CORRIGENDUM -2

Tender Notice No: 3966/LX-47/2024 Dt. 12/03/2024

In reference to the above RFP No., “**Setting up of Electric Vehicle Charging Stations (EVCS) at various locations in Odisha.**”, a corrigendum containing clarifications / interpretations / revised clauses w.r.t. the queries received from the prospective bidders has been published. Please refer the website <https://enivida.odisha.gov.in> for details.

By the orders of the Transport Commissioner, Odisha

Joint Commissioner Transport (Tech)

STA, Odisha

Corrigendum-2

Tender Notice No: 3966/LX-47/2024 Dt. 12/03/2024

Tender Name: Setting up of Electric Vehicle Charging Stations (EVCS) at various locations in Odisha.

The following clarifications / interpretations / revised clauses are w.r.t. the queries received from the prospective bidders.

#	Clause / Section Page No.	Query Details	Interpretation/ Revised Clause
1.	3.12.3- (iv) Page-33	DISCOM shall install a separate electricity meter as per Indian standards for exclusively measuring power consumption by EV chargers at the EV charging station and through which electricity is provided at EV tariff. All other requirements of electricity will be made available at the relevant DERC published tariff through a separate meter.	DISCOM shall install a separate electricity meter as per Indian standards for exclusively measuring power consumption by EV chargers at the EV charging station and through which electricity is provided at EV tariff. All other requirements of electricity will be made available at the relevant OERC published tariff through a separate meter
2.	Technical Specifications (TS) I Page-91	All the charging infrastructures will be established as per Ministry of Power Notification vide No. 12/2/2018-EV dated 1st Oct. 2019 on the subject "Charging Infrastructure for Electrical Vehicles – Revised Guidelines and Standards-reg", and CEA (Measures relating to Safety & Electrical supply) Regulations 2010 and their amendments from time to time.	All the charging infrastructures will be established as per Ministry of Power Notification vide No. 12/2/2018-EV dated 1st Oct. 2019 on the subject "Charging Infrastructure for Electrical Vehicles – Revised Guidelines and Standards-reg", and CEA (Measures relating to Safety & Electrical supply) Regulations 2023 and their amendments from time to time
3.	3.1.2 I Page-98	The Concessionaire shall be solely responsible for obtaining requisite clearances/permits/consents (including requisite clearances as per Central Electricity Authority (CEA) Regulations 2019, and any amendments thereof, and clearances for civil works) required for EVCS and any other permission as may be required to complete the works as contemplated in the present Agreement and the RFP and will be solely responsible for liaising at its own cost with any government body/ department for obtaining such a clearances/consent/ permit. The Authority shall support and facilitate the Concessionaire to obtain the requisite clearances/permits/consents wherever required subject to such approvals being as per the terms of the Concession Agreement and the Bid Document.	The Concessionaire shall be solely responsible for obtaining requisite clearances/permits/consents (including requisite clearances as per Central Electricity Authority (CEA) Regulations 2023, and any amendments thereof, and clearances for civil works) required for EVCS and any other permission as may be required to complete the works as contemplated in the present Agreement and the RFP and will be solely responsible for liaising at its own cost with any government body/ department for obtaining such a clearances/consent/ permit. The Authority shall support and facilitate the Concessionaire to obtain the requisite clearances/permits/consents wherever required subject to such approvals being as per the terms of the Concession Agreement and the Bid Document.

#	Clause / Section / Page No.	Query Details	Interpretation/ Revised Clause
4.	5.2.2 I Page-105	The Contracted Revenue Share Amount (CRSA) per month shall be calculated using the following formula. If, the unit of electricity consumed during a billing cycle (based on the bill generated by DISCOM) = "A" kWh and GST applicable = "B" %, then CRSA (in INR) = $A \times 0.5 \times (100\% + B \%)$ For Example: Unit of electricity consumed during a billing cycle: 10,000 kWh. GST applicable: 18% Calculated CRSA (in INR) = $10,000 \times 0.5 \times 1.18 = 5900$	The Contracted Revenue Share Amount (CRSA) per month shall be calculated using the following formula. If, the unit of electricity consumed during a billing cycle (based on the bill generated by DISCOM) = "A" kWh and GST applicable = "B" %, then CRSA (in INR) = $A \times 1 \times (100\% + B \%)$ For Example: Unit of electricity consumed during a billing cycle: 10,000 kWh. GST applicable: 18% Calculated CRSA (in INR) = $10,000 \times 1 \times 1.18 = 11800$
5.	6.7.2 I Page-112	The Concessionaire shall ensure safety provisions for charging stations vide schedule XVI of the CEA (Technical Standards for Connectivity of Distributed Generation Sources) Regulations, 2013	The Concessionaire shall ensure safety provisions for charging stations vide schedule XVI of the CEA (Technical Standards for Connectivity of Distributed Generation Sources) Regulations, 2013 and amendment Regulations 2019
6.	Annexure - IV 7(a) I Page-134	The Contracted Revenue Share Amount (CRSA) per month shall be calculated using the formula mentioned below: a) If, the unit of electricity consumed during a billing cycle (based on the bill(s) generated by DISCOM) = "A" kWh and GST applicable = "B" %, then CRSA (in INR) = $A \times 0.5 \times (100\% + B \%)$ b) For Example: Unit of electricity consumed during a billing cycle: 10,000 kWh GST applicable: 18% Calculated CRSA (in INR) = $10,000 \times 0.5 \times 1.18 = 5900$	The Contracted Revenue Share Amount (CRSA) per month shall be calculated using the formula mentioned below: a) If, the unit of electricity consumed during a billing cycle (based on the bill(s) generated by DISCOM) = "A" kWh and GST applicable = "B" %, then CRSA (in INR) = $A \times 1 \times (100\% + B \%)$ b) For Example: Unit of electricity consumed during a billing cycle: 10,000 kWh GST applicable: 18% Calculated CRSA (in INR) = $10,000 \times 1 \times 1.18 = 11800$
7.	PROJECT INFORMATION MEMORANDUM (Term of Agreement) vii	EV industry is visualizing a very slow rate of growth of the user base. Thus due to high capex requirement for the infrastructure development, the payback period is expected to be around 7-8 years. Hence we request the authority to increase the tenure to 10 years plus 5years extendable on mutual basis.	10 years (including the Construction Period) from the Appointed Date. Concession Period may be further extended for another 5 years, on yearly basis, based on mutually agreed terms between the Authority and the Concessionaire. [The Concession Agreement shall include the period for fulfillment of Conditions Precedent, Concession Period (which includes the Operations Period and the License Period, which shall be co-terminus to the Concession Period).]
8.	PROJECT INFORMATION MEMORANDUM (Bidding Parameter) vii	As EV charging is a nascent industry. Therefore, we request authority to change the Bidding parameter on Revenue Share Rs_/unit to be shared with the authority. As fixing the final tariff for 10 years would limit the ability of the CPO's to respond to the charging environment, technological	RFP criteria / clause prevails.

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		upgradation and provide quality services to the end user.	
9.	PROJECT INFORMATION MEMORANDUM (Completion Period) vii	We request authority to allow 180 days for installation & commissioning of chargers as charger manufacturing will take 5-6 weeks from OEM site.	Minimum number of mandated EVCS at each site: Within 180 of signing of the concession agreement. The minimum number of mandated EVCS for each site is as mentioned in Appendix VIII. For Battery Swapping Facility: Within 180 days of signing of the concession agreement.
10.	Section-1(Introduction)-1.1.4 (iv) Page-2	Currently the EV industry works on unmanned operations basis. We request to limit the scope of CPO to provide safe services and remove the security from external forces like theft, vandalizing etc. from the CPO scope.	RFP clause/s prevail/s.
11.	Section-1(Introduction) Page-1	This will require applications of two power connection at one location, we request authority to allow single connection which will be used to operate entire charging infrastructure like Charger, Canopy lights, Digital OOH Screens etc.	RFO clause prevails.
12.	2.2 (Eligibility and qualification requirements of Bidder) Page-13	We request the authority to consider the technical & financial credentials of its Parent Company	The credentials of Parent organisation will be considered. However, a self-declaration by the authorized signatory in letterhead to be submitted along with the technical proposal.
13.	3.12.2 (Payment Terms of Contracted Revenue Share to Authority) Page-32	Calculation of units for revenue share will include consumption of electricity when charger is in ideal stage, hence CPO will end-up paying revenue share on the ideal consumption units where no revenue has come. We request authority to calculate the unit sold from CMS (Charger Management System) software of CPO, on which end users are billed by CPO.	In addition to the existing RFP clause, the following statement is added. "The units sold from the application software deployed by the Charge Point Operator (CPO), shall be used for calculation of charging units consumed."
14.	Appendix-viii Page-83	Please clarify, whether CPO should submit the "Site Details" table with bid submission. And where to submit the same?	Number & types of chargers to be decided and deployed by the CPO based on their preliminary survey. They may scale up / down the infra in future.

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15.	Appendix-ix (SLA) page-85	As per industry standards all charger manufacturers provide an uptime of ~90%. So, we request you to incorporate the same.	The Concessionaire must ensure a Monthly Uptime Percentage of 90% (excluding power failure related downtime and scheduled downtime) which means that charging services should be operational and available to the EV users at least 90% of the time in any calendar month.
16.	Appendix-ix (SLA) Page-85	CPO manages AMC & CMC with all OEM manufacturers and standard timelines for any replacement is 96 working hours for faulty components. We request authority to increase the timeline by 96 working hours.	Faulty charging equipment should be repaired and/or replaced within 72 hours of the complaint. In case of perceived delay, the CPO may request the Authority with a written application and the Authority may approve the request at its discretion.
17.	Appendix-ix (Technical Schedule) Page-88	CPO will have the standard branding guidelines which are optimized throughout Nation. Hence, we request authority to finalize the branding post allocation of the tender on a mutual basis.	RFP clause prevails. However, the same may be revisited post selection of the successful bidder and prior award of the contract.
18.	Appendix IX Draft Concession Agreement Contract Revenue Share Clause No.5.2.2 I Pg 105	In the clause it is written that the CRSA will be calculated as $CRSA \text{ (in INR)} = A \times 0.5 \times (100\% + B \%)$. Please elaborate what is 0.5.	$CRSA \text{ (in INR)} = A \times 1 \times (100\% + B \%)$ For Example: Unit of electricity consumed during a billing cycle: 10,000 kWh. GST applicable: 18% Calculated CRSA (in INR) = $10,000 \times 1 \times 1.18 = 11,800$
19.	Payment Terms of Contracted Revenue Share to Authority. Point No. (VI & VII) Clause No. 3.12.3 I Pg 32-33	In the clause it is written that the CRSA will be calculated as $CRSA \text{ (in INR)} = A \times 0.5 \times (100\% + B \%)$. Please elaborate what is 0.5.	$CRSA \text{ (in INR)} = A \times 1 \times (100\% + B \%)$ For Example: Unit of electricity consumed during a billing cycle: 10,000 kWh. GST applicable: 18% Calculated CRSA (in INR) = $10,000 \times 1 \times 1.18 = 11,800$
20.	Appendix-VIII I Page 81-83	1) It is requested to provide the type of chargers either AC or DC, which need to be installed per charging station. 2) Kindly inform us about the charger types and quantity allocated to each location. 3) Please provide the latitude and longitude coordinates and area details for each location for the site survey.	1 & 2. Nos. & types of chargers to be decided and deployed by the CPO based on their preliminary survey and following the Ministry of Power guidelines as updated from time to time. However, they may scale up / down the infra in future. 3. Geo-coordinates of each location are provided in the Annexure-1 of this notice.

#	Clause / Section / Page No.	Query Details	Interpretation/ Revised Clause
21.	Clause No. 3.3.1 I Page 99	<p>1) It requested to tell whether the cost of connection and other charges below 100 kw will bear by the concessionaire or by the State Transport Authority. The cost for this includes security amount, infrastructure cost etc.</p> <p>2) Also clarify weather the cost above 100 Kw will bear by Concessionaire.</p>	<p>RFP clause prevails. The cost for power connection must be borne by the Concessionaire. However, the office of the EIC (Electricity), the State Designated Agency (SDA) will guide the Concessionaire with necessary processes to obtain the requisite connection/s.</p>
22.	APPENDI X XI Article 1 – Definitions & Interpretations-1.1.8 I Page 94	<p>We would like to seek clarification and propose a modification to clause 1.1.8. The current clause states that the concessionaire can be an entity, consortium, or joint venture (JV) that has received the Letter of Award (LOA) from the authority for operating and maintaining Electric Vehicle Charging Stations (EVCS). Our concern pertains to the inclusion of joint ventures (JVs), Consortium as eligible concessionaires. JVs, although suitable for certain projects, may not be sustainable for long-term projects such as this. Their operational complexities and potential issues related to decision-making and continuity could pose challenges in ensuring the seamless operation and maintenance of EVCS over the concession period. Therefore, we propose amending clause 1.1.8 to exclude joint ventures (JVs) or Consortium from the list of eligible concessionaires. Instead, we suggest focusing on entities or consortia with proven track records in operating and maintaining similar infrastructure projects independently. We believe that this modification will contribute to the successful implementation and sustainability of the project, aligning with the long-term goals and objectives set forth by the authority.</p>	<p>RFP clause prevails.</p>
23.	Clause 2.2.2 (A) Technical Capacity I Page 17	<p>Please include a provision requiring bidders to demonstrate operational and maintenance (O&M) experience with government or PSU projects under the PPP model over the previous two years.</p>	<p>RFP clause prevails.</p>
24.	Clause 6.3.2 - User Functionality I Page 109	<p>Please include technical details for development of mobile application.</p>	<p>The Authority is open to the solutions to be proposed by the bidders. However, this is to clarify that the SDA uses the https://evyatra.becindia.gov.in/ portal.</p>

#	Clause / Section Page No.	Query Details	Interpretation/ Revised Clause
25.	APPENDI X VIII I Page 81	Please provide the latitude and longitude of all the 84 locations mentioned in the APPENDIX VIII - A. Regional Transport Office locations (38 nos.) B. Truck Terminal Locations (23 nos.) C. Prospective Locations in Bhubaneswar (23 nos.)	Geo-coordinates of each location are provided in the Annexure-1 of this notice. I. Regional Transport Office locations (38 nos.) II. Truck Terminal Locations (23 nos.) III. C. Prospective Locations in Bhubaneswar (22 nos.)
26.	General	The bidder shall put the capex to set – up the EV Charging station but in – case the utilization is low.	Yes. The Concessionaire must invest and set up the EVCS to make them usable by the EV users.
27.	General	The tender inviting body should give commitment of minimum billing units on monthly basis till a period of 5 – Years.	RFP clause prevails.
28.	General	The tender inviting body should procure the chargers from the manufacturers up to the higher ratings to maintain the service support also and increase the awareness towards the EV more.	RFP clause prevails.
29.	General	We propose the incorporation of a common application available on Google Play Store and Apple Store. This application would facilitate identification, navigation, and payment processes for users.	Bidders may propose their solutions as part of the Technical Proposal.
30.	General	The proposed application should be with the name of Odisha Govt - EV Charging and must be fully OCPP enabled, OCPI, and OCA certified.	Bidders may propose their solutions as part of the Technical Proposal.



List of 83 locations (revised against Appendix VIII of the RFP)

Annexure-1

A. Regional Transport Office Locations (38 nos.)

#	RTO	Location	Latitude	Longitude
1	Angul	Nuamauja,Rantalei,Dist-Angul,Pin-759132	20.8235379	85.0586142
2	Balasore	ITI Square,Angaragadia,Dist-Balasore,Pin-756001	21.48N	86.91E
3	Barbil	Near Kiriburu Chaka,Barbil,Keonjhar Pin-758035	22.094321	85.384149
4	Bargarh	Old National Hwy 6,Bargarh,768028	21.34282	83.62345
5	Bhadark	At/Po- Charampa, Ps- Bhadrak Rural, Dist- Bhadrak, Pin- 756101	21.0945275N	86.5287957E
6	Bhanjanagar	Shree Vihar, Phulbani Road, Bhanjanagar, Pin-761126	19.9652885N	84.5663626E
7	Bhubaneswar-1	AT/PO-Bhoingar,Acharya Vihar,Bhubaneswar, Pin-751022	20.29638	85.83575
8	Bhubaneswar-2	Plot no 306/1818/3717 ,Bansi vihar,Patia,Bhubaneswar	20.360402	85.828301
9	Bolangir	At/Po-Bolangir, Dist -Bolangir, Pin-767001	20.68728	83.471078
10	Boudh	At- Tutusingha, Po/Ps/Dist-Boudh, Pin-762014	20.84873	84.30221
11	Chandikhole	At- Chandikhole, PO- Sunguda, Pin- 754296	20.70395N	86.13416E
12	Cuttack	At- Chandini Chowk, Dist-Cuttack Pin-753002	20.463006	85.858233
13	Deogarh	At-Baniakilinda, Po/Ps/Dist-Deogarh, Pin-768108	21.52848 N	84.78165 E
14	Dhenkanal	At-Kunjakanta, Po/Ps/Dist-Dhenkanal, Pin-759001	20.645013	85.614224
15	Gajapati	At/ Po/Ps- Paralakhemundi, Dist-Gajapati , Pin -761200	18.77284	84.10145
16	Ganjam	Rama Krishna Nagar, Near Collectorate, Chatrapur, Dist-Ganjam, Pin- 761020	19.353	84.988
17	Jagatsinghpur	At-Dedhasara deuli, Po-Nalibar Dist-Jagatsinghpur,Pin-754104	20.28213	86.226876
18	Jajpur	At-Sundarpur,P.O Kamagarah, Dist-Jajpur , Pin-755043	20.899505	86.278838
19	Jharsuguda	At -Buxi Chowk,Po-Ekatali, Dist-Jharsuguda,Pin-768202	21.871466	83.990854
20	Kalahandi	At/Po.Naktiguda, Ps-Bhawanipatna Dist-Kalahandi, Pin-766001	19.90753	83.147966
21	Kendrapara	At-Juidaspur, Po-Pandiri Ps-Kendrapara Sadar Dist-Kendrapara, Pin-754250	20.52334	86.37063
22	Keonjhar	At-Kashipur U. No.18, Po-Keonjhar, Ps-Town, Dist-Keonjhar, Pin-758001	21.630411	85.614135

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#	RTO	Location	Latitude	Longitude
23	Khordha	At-Sialiapatna,Po-Daleiput-Ps-Sadar,Dist-Khordha,Pin-752055	20.154214	85.617458
24	Koraput	Infront Of Spl Circuit House ,Main Road ,Dist-Koraput,Pin-764020	18.815813	82.707014
25	Malkangiri	At- MV- 03,Po/Ps/Dist-Malkangiri, Pin-764045	18.32855	81.8719
26	Mayurbhanj	At- Murgabadi, Po/Ps- Bhanjpur, Baripada, Dist- Mayurbhanj ,Pin-757002	21.9535229	86.7435681
27	Nabarangpur	At- Near Majhiguda Chhak, Po/Ps- Nabarangpur , Dist-Nabarangpur	19.257733	82.540085
28	Nayagarh	At/Po-Nabaghanpur, Drda Road,Dist-Nayagarh, Pin-752070	20.11261	85.08403
29	Nuapada	At-Silda Ps-Nuapada Town , Dist. : Nuapada , Pin-766104	20.85119	82.51802
30	Phulbani	At-Penjisahi, Po/Ps-Phulbani, Dist-Kandhamal, Pin- 762001	20.478902	84.23564
31	Puri	Chakra Tirtha Road,Badasirei,Puri,Pin-752002	19.8026069	85.8406197
32	Rairangpur	At-Mahuldiha, Po/Ps- Rairangpur, Dist-Mayurbhanj , Pin-757043	22.279169	86.163056
33	Rayagada	At :- Near Collectorate Rayagada Po/Ps/Dist- Rayagada ,Pin 765001	19.17246	83.42096
34	Rourkela	At/Po-Uditnagar, Rourkela Dist-Sundergarh Pin-769012	22.225773	84.837539
35	Sambalpur	At-Naxapali, Po- Maneswar, Sambalpur, Pin-768005	21.41823	84.02297
36	Sonepur	AT-Patabhadi,Po/Ps/Dist- Sonepur, Pin-767017	20.843314	83.899424
37	Sundargarh	At- RTO Office,Ranibagicha Ps-Town Sundargarh, Pin- 770001	22.1304	84.0518
38	Talcher	At-Biradarpada,Po-Talcher Town,Near Ranipark,Dist- Angul, Pin-759107.	20.95226	85.230165

B. Truck Terminal Locations (23 nos.)

#	District	Location	Latitude	Longitude
1	Angul	Kandhakorada,Katada,Angul,Pin-759127	20.915589	84.798292
2	Balasore	Gambharia,Remuna,Balasore,PIN-756019	21.54N	86.91E
3		Laxmannath,Jaleswar,Balasore,PIN-756086	21.83N	87.24E
4	Bargarh	At-Pandikipali(Old Boarder Check Post,Luhurachati),Ps-Sohela,Dist-Bargarh,Pin-768033	21.308202	83.277702
5	Bhubaneswar-1	Chandeswar,Khordha,752027	19.893997	85.357462
6		AT-Godipada,PS-Jankia,Dist-Khordha,PIN-752020	20.05958	85.54496
7	Boudh	At-Burakata, Khuntabandha, Dist-Boudh, Po-Khuntabandha, Pin-762014	20.85813	84.23016

#	District	Location	Latitude	Longitude
8	Jajpur	At- Bandalo, PO-Badchana,Dist- Jajpur, PIN- 754024		
9	Cuttack	At- Jagatpur Golei Chowk Dist:- Cuttack, Pin-754021	20 37'42"N	86 05'08"E
10	Deogarh	At-Chhuriabahal, Po-Ballam,Ps- Deogarh,Dist-Deogarh,Pin-768108	20.496512	85.922494
11	Ganjam	Near Surala Junction, Girisola, Ganjam, Pin-761009	21.51846	84.837564
12	Jagatsinghpur	AT-Baharataridia,Near Bhutmundai Bridge,Kujanga,Dist-Jagatsinghpur- 754141	19.172	84.719
13	Jharsuguda	Near Hero Electric Showroom.Gourpada Chowk,Badmal,Jharsuguda	20.331147	86.575055
14	Kalahandi	At-Taljaring, Po/Ps-Junagarh, Dist- Kalahandi, Pin-766014	21.833079	83.99573
15	Kendrapara	Badpal, Marsaghai, Kendrapara-754213	19.889517	83.014542
16	Malkangiri	At- Potakhal, Po/Ps-Kalimela, Dist- Malkangiri ,PIN-764047	20.4019	86.4889
17	Mayurbhanj	plot no- 757/1, At-Gopalpur, Kusumi, Mayurbhanj	18.107689	81.779092
18	Nuapada	At: Dharampur Po: Tarbod Ps: Komna,Nuapada Pin:766105	22.196821	86.124134
19	Sundergarh	At-Lodasara Po-Gobira Kuarmunda Dist-Sundergarh PIN-770039	20.66952	82.60682
20	Sambalpur	Rasibeda, Charmal, Sambalpur-768106	22.305731	84.752881
21		Patrapali,Kulundi, Jamankira, Sambalpur- 768112	21.12457	84.19542
22		Pandloi, Rengali, Sambalpur -768212	21.47101	84.24754
23	Sundergarh	At/Po- Bhedabahal Ps- Sadar Sundargarh ,Pin- 770073	21.69494	84.03633
			22.03579	84.031117

Prospective Locations in Bhubaneswar (22 nos.)

#	Location	Latitude	Longitude
1	BMC New Office Building (inside Gate No-3)	Lat- 20.283157	Long- 85.842321
2	MLCP, Unit-II (1 st Floor)	Lat- 20.26473	Long-85.833068
3	BMC Old Office (Near Axis Bank ATM)	Lat- 20.255732	Long-85.83959
4	Lingaraj Market Complex (Entry Gate Side)	Lat- 20.240562	Long-85.836711
5	Pokhariput Petrol Pump-1 (In front of Sulabha Sauchalaya) or Pokhariput infront of Vending Zone road Side-II	Lat- 20.237872 or Lat- 20.237947	Long-85.81094 or Long-85.810899
6	AIIMS Road (Opposite road side of Deepak Medicare Store)	Lat- 20.242679	Long-85.777749
7	SUM Hospital (Near Buildar Chi Bar) Road Side	Lat- 20.284919	Long-85.771907
8	UPHC Bharatpur (Inside UPHC)	Lat- 20.295533	Long-85.780193

#	Location	Latitude	Longitude
9	CRP Vending Zone (Adjacent to vending zone) Within Vending Zone Area	Lat- 20.289811	Long-85.804949
10	Kalinga Hospital Square (Near Statue)	Lat- 20.314493	Long-85.819755
11	Buddha Park (Jagannath Park Enclave Building side) Niladri Vihar Road	Lat-20.325894	Long-85.808736
12	KIIMS Lingaraj Biscuits Pvt. Opposite side Mo Cycle Stand	Lat- 20.352384	Long-85.807364
13	DAV School opposite (North Side)	Lat- 20.333587	Long-85.811137
14	Chandrasekharpur Kalyan Mandap (Entry gate right side)	Lat- 20.329229	Long-85.821359
15	Janata Maidan (Near Sauchalaya)	Lat-20.305177	Long-85.821971
16	Laxmisagar (Opposite Jatri Niwas) (OMFED Booth No- 326 to be shifted)	Lat-20.274125	Long-85.851339
17	Brahmeswar Patna Road (Adjacent to Chilli Pokhari)	Lat- 20.244466	Long-85.846472
18	Rudrapur (Near Shimphony Mall)	Lat-20.322176	Long-85.882255
19	Adjacent to Assotech Pride Boundary	Lat-20.327658	Long-85.883902
20	Rasulgarh (In front of Crime Record Bureau Office)	Lat- 20.296041	Long-85.856986
21	MLCP, Saheed Nagar (Basement)	Lat- 20.29156	Long-85.843438
22	Adjacent to the Khadi Office Boundary (Road Side)	Lat- 20.275712	Long-85.843591

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